

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2021**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,433	49,932	245,813	22,793	25,742	346,712	11,184
Alaskan .....	--	--	--	--	--	14,052	453
Lower 48 States .....	--	--	--	--	--	332,660	10,731
Imports (PAD District of Entry) .....	15,706	89,302	34,768	11,774	27,847	179,397	5,787
Commercial .....	15,706	89,302	34,768	11,774	27,847	179,397	5,787
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,258	-28,667	34,620	-15,339	6,128	--	--
Adjustments <sup>1</sup> .....	1,211	-1,413	12,399	-1,153	712	11,756	379
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	923	-7,026	17,243	804	-3,196	8,748	282
Commercial .....	--	--	17,242	--	--	8,747	282
SPR .....	--	--	1	--	--	1	0
Refinery Inputs .....	20,986	112,124	232,866	17,271	62,627	445,874	14,383
Exports .....	698	4,056	77,491	--	998	83,243	2,685
<b>Ending Stocks</b>							
Total .....	8,542	127,464	931,895	23,494	48,281	1,139,676	--
Commercial .....	8,542	127,464	294,121	23,494	48,281	501,902	--
Refinery .....	5,462	12,845	51,057	2,514	19,922	91,800	--
Tank Farms and Pipelines .....	3,080	114,619	243,064	20,980	24,811	406,554	--
Cushing, Oklahoma .....	--	46,467	--	--	--	46,467	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,548	3,548	--
SPR .....	--	--	637,774	--	--	637,774	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	32.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	1,047	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	15,706	89,302	34,768	11,774	27,847	179,397	5,787
PAD District of Processing .....	16,564	83,751	41,696	9,026	28,360	179,397	5,787

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.